

Table 8. PAD District 1 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2020
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	68	--	--	431	213	-31	16	638	27	0
Hydrocarbon Gas Liquids	594	0	23	38	57	--	11	30	245	425
Natural Gas Liquids	594	0	12	31	46	--	12	30	245	395
Ethane	224	--	--	--	--	--	-1	--	54	6
Propane	214	--	14	29	178	--	5	--	--	295
Normal Butane	68	--	0	1	50	--	7	16	54	42
Isobutane	28	--	-2	1	-8	--	0	7	0	13
Natural Gasoline	60	0	--	--	-9	--	0	8	4	39
Refinery Olefins	--	--	11	7	11	--	-1	--	--	30
Ethylene	--	--	0	--	--	--	--	--	--	0
Propylene	--	--	11	7	11	--	0	--	--	30
Normal Butylene	--	--	-1	--	--	--	-1	--	--	0
Isobutylene	--	--	1	--	--	--	0	--	--	1
Other Liquids	--	20	--	429	1,833	167	34	2,409	10	-3
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	20	--	7	276	-13	-8	293	5	0
Hydrogen	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	20	--	7	276	-16	-8	289	5	0
Fuel Ethanol ⁶	--	17	--	--	269	-11	-7	277	5	0
Renewable Fuels Except Fuel Ethanol	--	4	--	7	7	-5	0	12	1	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	61	5	--	-2	69	1	-3
Motor Gasoline Blend Comp. (MGBC) ⁶	--	0	--	361	1,553	180	44	2,047	3	0
Reformulated	--	--	--	140	250	96	7	479	0	0
Conventional	--	0	--	221	1,303	84	37	1,568	3	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,085	383	1,461	-164	157	--	96	4,513
Finished Motor Gasoline	--	--	2,692	92	111	-169	-3	--	5	2,724
Reformulated	--	--	1,008	--	--	-94	0	--	--	915
Conventional	--	--	1,683	92	111	-75	-3	--	5	1,809
Finished Aviation Gasoline	--	--	--	0	2	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	42	41	311	--	6	--	10	378
Kerosene	--	--	3	--	3	--	-3	--	1	8
Distillate Fuel Oil ⁶	--	--	220	154	961	5	116	--	43	1,181
15 ppm sulfur and under	--	--	220	147	921	5	120	--	30	1,142
Greater than 15 ppm to 500 ppm sulfur	--	--	4	6	5	--	-1	--	9	7
Greater than 500 ppm sulfur	--	--	-5	1	35	--	-3	--	4	31
Residual Fuel Oil	--	--	32	56	7	--	19	--	6	69
Less than 0.31 percent sulfur	--	--	-2	6	6	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	24	27	1	--	6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	9	23	--	--	15	--	NA	NA
Petrochemical Feedstocks	--	--	0	2	--	--	0	--	--	2
Naphtha for Petro. Feed. Use	--	--	0	2	--	--	0	--	--	2
Other Oils for Petro. Feed. Use	--	--	--	0	--	--	--	--	--	0
Special Naphthas	--	--	0	0	--	--	0	--	--	0
Lubricants	--	--	11	5	16	--	0	--	6	26
Waxes	--	--	0	2	--	--	-1	--	2	1
Petroleum Coke	--	--	23	0	13	--	--	--	21	16
Marketable	--	--	11	0	13	--	--	--	21	3
Catalyst	--	--	13	--	--	--	--	--	--	13
Asphalt and Road Oil	--	--	31	32	34	--	23	--	2	73
Still Gas	--	--	29	--	--	--	--	--	--	29
Miscellaneous Products	--	--	3	--	1	--	0	--	0	3
Total	662	20	3,108	1,281	3,563	-27	218	3,077	377	4,935

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.